

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>22,649</b>	<b>--</b>	<b>--</b>	<b>217,948</b>	<b>33,891</b>	<b>16,354</b>	<b>-42</b>	<b>272,360</b>	<b>18,524</b>	<b>0</b>	<b>7,612</b>
<b>Hydrocarbon Gas Liquids</b>	<b>231,111</b>	<b>-106</b>	<b>7,727</b>	<b>14,588</b>	<b>26,685</b>	<b>--</b>	<b>-506</b>	<b>13,988</b>	<b>91,282</b>	<b>175,241</b>	<b>9,708</b>
Natural Gas Liquids	231,111	-106	3,273	11,470	22,993	--	-400	13,988	91,282	163,871	9,555
Ethane	94,193	--	--	--	-62,158	--	176	--	26,199	5,660	860
Propane	79,686	--	5,006	10,772	74,405	--	-682	--	49,016	121,535	6,839
Normal Butane	24,167	--	-1,158	496	18,049	--	161	9,961	15,293	16,139	1,514
Isobutane	10,911	--	-575	202	-4,214	--	4	1,506	8	4,806	140
Natural Gasoline	22,154	-106	--	--	-3,089	--	-59	2,521	766	15,730	202
Refinery Olefins	--	--	4,454	3,118	3,692	--	-106	--	--	11,370	153
Ethylene	--	--	186	--	--	--	--	--	--	186	--
Propylene	--	--	3,764	3,118	3,692	--	-9	--	--	10,583	137
Normal Butylene	--	--	0	--	--	--	-84	--	--	84	0
Isobutylene	--	--	504	--	--	--	-13	--	--	517	16
<b>Other Liquids</b>	<b>--</b>	<b>5,837</b>	<b>--</b>	<b>179,248</b>	<b>722,531</b>	<b>119,109</b>	<b>-4,455</b>	<b>1,024,564</b>	<b>3,084</b>	<b>3,531</b>	<b>65,092</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	5,837	--	3,100	106,325	12,315	1,063	122,995	2,101	1,417	8,131
Hydrogen	--	--	--	--	--	1,120	--	1,120	--	0	--
Biofuels (including Fuel Ethanol)	--	5,837	--	3,100	106,325	11,195	1,063	121,875	2,101	1,417	8,131
Fuel Ethanol <sup>6</sup>	--	4,174	--	444	104,333	11,195	1,007	117,572	1,566	0	7,034
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	1,663	--	2,656	1,992	--	57	4,303	534	1,417	1,098
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	13,891	-51	--	-115	11,250	591	2,114	3,457
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	162,257	616,257	106,794	-5,403	890,319	392	0	53,504
Reformulated	--	--	--	55,558	96,630	22,990	-2,547	177,716	9	0	16,836
Conventional	--	--	--	106,699	519,627	83,804	-2,856	712,603	383	0	36,668
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>6</b>	<b>1,316,134</b>	<b>134,919</b>	<b>515,091</b>	<b>-117,989</b>	<b>-10,048</b>	<b>--</b>	<b>24,164</b>	<b>1,834,046</b>	<b>60,429</b>
Finished Motor Gasoline	--	--	1,153,044	27,657	27,720	-117,989	-22	--	844	1,089,610	2,894
Reformulated	--	--	425,547	--	--	-29,136	-1	--	--	396,412	5
Conventional	--	--	727,497	27,657	27,720	-88,853	-21	--	844	693,198	2,889
Finished Aviation Gasoline	--	--	-8	256	884	--	-41	--	--	1,173	206
Kerosene-Type Jet Fuel	--	--	32,445	11,499	169,098	--	-200	--	709	212,533	8,957
Kerosene	--	--	788	100	283	--	-142	--	119	1,194	1,616
Distillate Fuel Oil <sup>6</sup>	--	--	79,260	55,188	293,427	--	-10,180	--	8,068	429,993	34,402
15 ppm sulfur and under	--	--	80,734	54,952	283,516	--	-9,127	--	6,077	422,258	32,015
Greater than 15 ppm to 500 ppm sulfur	--	--	95	174	72	--	-444	--	1,540	-755	591
Greater than 500 ppm sulfur	--	--	-1,569	62	9,839	--	-609	--	452	8,489	1,796
Residual Fuel Oil	--	--	15,104	24,504	265	--	1,070	--	2,357	36,446	5,611
Less than 0.31 percent sulfur	--	--	-86	1,608	93	--	-14	--	NA	NA	293
0.31 to 1.00 percent sulfur	--	--	11,612	8,107	--	--	-451	--	NA	NA	842
Greater than 1.00 percent sulfur	--	--	3,578	14,789	172	--	1,535	--	NA	NA	4,476
Petrochemical Feedstocks	--	--	--	1,124	-31	--	--	--	--	1,093	--
Naphtha for Petro. Feed. Use	--	--	--	1,112	--	--	--	--	--	1,112	--
Other Oils for Petro. Feed. Use	--	--	--	12	-31	--	--	--	--	-19	--
Special Naphthas	--	--	118	121	25	--	33	--	--	231	61
Lubricants	--	--	4,512	1,554	5,945	--	45	--	2,834	9,132	1,540
Waxes	--	--	-124	1,099	--	--	-14	--	917	72	221
Petroleum Coke	--	--	8,182	12	4,108	--	--	--	7,034	5,267	--
Marketable	--	--	3,030	12	4,108	--	--	--	7,034	115	--
Catalyst	--	--	5,152	--	--	--	--	--	--	5,152	--
Asphalt and Road Oil	--	--	11,719	11,805	13,367	--	-596	--	1,065	36,422	4,855
Still Gas	--	--	10,006	--	--	--	--	--	--	10,006	--
Miscellaneous Products	--	--	1,088	--	--	--	-1	--	216	873	66
<b>Total</b>	<b>253,760</b>	<b>5,737</b>	<b>1,323,861</b>	<b>546,703</b>	<b>1,298,198</b>	<b>17,474</b>	<b>-15,051</b>	<b>1,310,912</b>	<b>137,054</b>	<b>2,012,818</b>	<b>142,841</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.